ORIGINAL

### **NEW APPLICATION**





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7014 FEB -3 P 12: 38
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CONTROL

Telephone: 520-884-3664

February 3, 2014

Arizona Corporation Commission

DOCKETED

Fax: 520-545-1586

FEB **-3** 2014

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

E-01933A-14-0032

DOCKETED BY

Re:

Tucson Electric Power Company

Docket No. E-01933A-14-

Application for Approval of Revised Rider R - 3 for Net Metered Customers

Tucson Electric Power Company ("TEP" or "Company") hereby submits a revised Rider R-3 Market Cost of Comparable Conventional Generation ("MCCCG") Calculation for approval by the Arizona Corporation Commission ("Commission"). Rider R-3 was last approved by the Commission in Decision No. 73771 (May 21, 2013) and sets the MCCCG to be used in conjunction with Rider-4 NM PRS, Net Metering for CertainPartial Requirements Serivces. TEP proposes to revise the MCCCG rate to update the anticipated avoided cost to be used for the Annual Credit for Excess Generation as defined in Rider-4 NM-PRS. A clean and redlined version of page 2 of the TEP Statement of Charges, which shows the rate, is attached.

The proposed MCCCG rate of \$0.026660 per kWh *increases* the MCCCG rate in Rider R-3, which will have the effect of increasing the Credit for Excess Generation under the Company's Rider-4 NM-PRS. This credit is calculated and applied in the customer bill produced in October (September usage) or on a customer's "Final" bill.

TEP requests that the Commission approve the revised Rider R-3 to become effect on April 1, 2014. If you have any questions, please contact Jessica Bryne at (520) 884-3680.

Sincerely

Zinaberly A. Ruh

cc: Steve Olea, Director, Utilities Division Barbara Keene, Utilities Division

# **CLEAN**



## **Tucson Electric Power Company**

Superseding First Revised Sheet No. : 801-1

#### TEP STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$(0.001388) per kWh	July 1, 2013	73912
Rider R-2 – Demand Side Management Surcharge (DSMS)			
RESIDENTIAL:	\$0.002232 per kWh	July 1, 2013	73912
NON-RESIDENTIAL:	2.5479%		
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.026660 per kWh	PENDING	PENDING
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)  Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01  Solar Block Energy Rate for Residential Electric Service, Rate R-01  Solar Block Energy Rate for General Service, Rate GS-10  Solar Block Energy Rate for Large General Service, Rate LGS-13  Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	71835 <sup>1</sup>
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)  Solar Block Energy Rate for Residential Electric Service, Rate R-01  Solar Block Energy Rate for Small General Service, Rate GS-10  Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery  Monthly Cap For Residential Customers: For Small General Service Customers: For Large General Service Customers: For Large Light & Power Customers: For Lighting Customers:	\$0.008000 per kWh  Monthly Cap  \$ 3.83 per month \$ 100.00 per month \$1,015.00 per month \$8,000.00 per month \$ 100.00 per month	January 1, 2014	74165

<sup>&</sup>lt;sup>1</sup>The Rider R-5 approved by Decision No. 71835 is closed for new enrollment as of July 1, 2013

Filed By:

Kentton C. Grant

Title:

Vice President of Finance and Rates

District:

Entire Electric Service Area

Rate:

Statement of Charges

Effective:

July 1, 2013

Decision No.:

73912

## REDLINED



## **Tucson Electric Power Company**

FirstSecond Revised Sheet No.:	801-1
Superseding Original First Revised Sheet No. :_	801-1

#### TEP STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$(0.001388) per kWh	July 1, 2013	73912
Rider R-2 – Demand Side Management Surcharge (DSMS)			
RESIDENTIAL:	\$0.002232 per kWh	July 1, 2013	73912
NON-RESIDENTIAL:	2.5479%		
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0. <u>025240026660</u> per kWh	April 1, 2013PENDING	73771PENDING
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)  Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01  Solar Block Energy Rate for Residential Electric Service, Rate R-01  Solar Block Energy Rate for General Service, Rate GS-10  Solar Block Energy Rate for Large General Service, Rate LGS-13  Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	718351
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)  Solar Block Energy Rate for Residential Electric Service, Rate R-01  Solar Block Energy Rate for Small General Service, Rate GS-10  Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery  Monthly Cap For Residential Customers: For Small General Service Customers: For Large General Service Customers: For Large Light & Power Customers: For Lighting Customers:	\$0.008000 per kWh  Monthly Cap \$ 3.83 per month \$ 100.00 per month \$1,015.00 per month \$8,000.00 per month \$ 100.00 per month	January 1, 2014	74165

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